

Predator



Oil & Gas

Addressing near-term energy security

Investing in strategic in-country presence

Indigenous gas as a catalyst for business growth, lower energy prices and cleaner air



Annual General Meeting

14th October 2026

St. Helier, Jersey

Strategic resources accessing in-country infrastructure and expanding markets



LSE / Epic: PRD / Sector: Oil & Gas

Equity Shares (transition) category of the Official List of the London Stock Exchange's main market

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Transformational Year for Company

Positioning to become a sustainable hydrocarbon producer



PRD Steeldrum Trinidad branding



- Acquisition of Goudron, Inniss-Trinity and Icacos oil fields in Trinidad

Average production **300 bopd**

Opportunities for infill drilling and heavy workovers

Business development opportunities for **CO2 EOR** and utilising stranded gas for **power to data centres**

- MOU-3 shallow well testing in Morocco provided information to design the MOU-6 drilling & testing programmes

Catalyst for executing collaboration agreement for **Micro-LNG development and gas sales**

New reservoir insights and seismic mapping identified the TGB-6 Submarine Fan stratigraphic trap upside

Biogenic gas play may be analogous to proven gas fields in **Romania, western Ukraine**



- MOU-5 high impact drilling** completed in Morocco and **Snowcap-3** well planning commenced in Trinidad

MOU-5 Jurassic target down-graded

Salt penetrated for the first time: excellent seal for **deeper Triassic and helium gas targets**

Gas storage potential in salt caverns adjacent to **Maghreb gas pipeline to Europe**

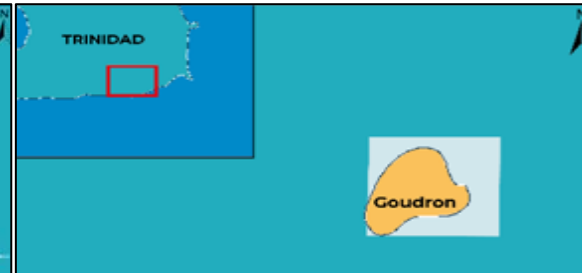
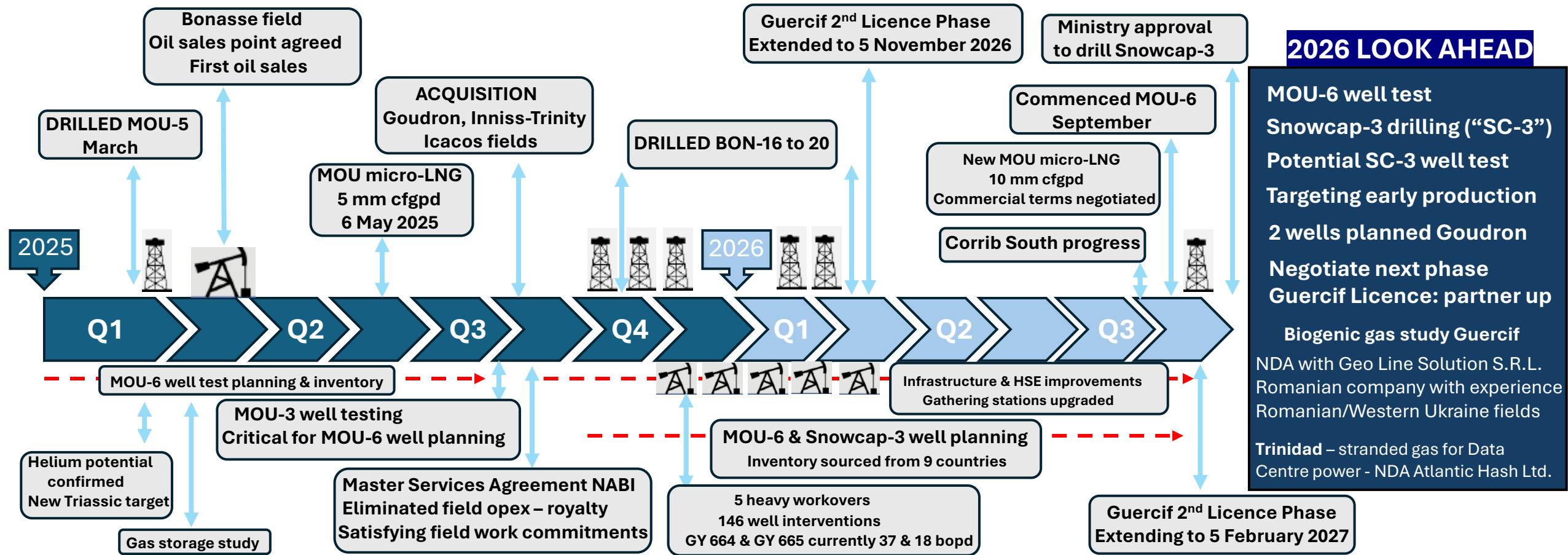
Helium First Mover in Morocco: helium chromatograph reading in MOU-5 adds to helium generation model



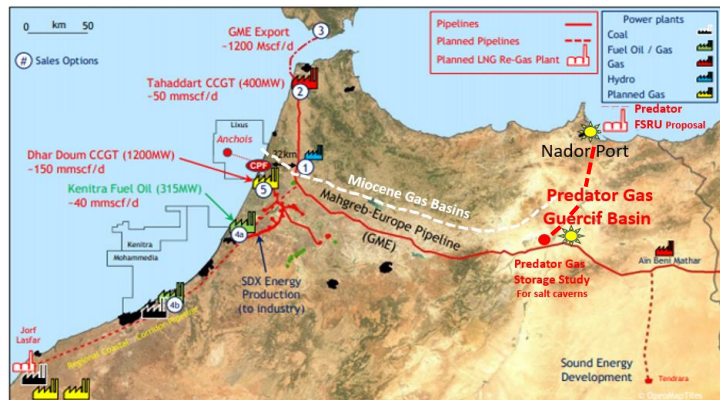
Activities Over Past 21 Months



2025 building to production, drilling, rationalisation of operating costs & business development



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Licence across multiple exploration plays

>120 km2 biogenic gas basin

The figure is a geological map of the Gulf of Mexico, primarily showing the area around the Yucatan Peninsula. It features contour lines representing depth or elevation, with labels such as 0, 100, 200, 300, 400, 500, 600, 700, and 800. A red dashed line outlines a specific region of interest. Within this region, three locations are marked with red circles and labeled: MOU-6, MOU-3, and MOU-1. A white line labeled "Line of seismic section" passes through MOU-1. A yellow arrow points from the "Best potential" label to a seismic section image in the top left corner. A red arrow points from the "Drilled" label to a specific location on the map. A white box in the bottom right corner contains the text ">120 km2".

2025

Drilling Rig

A group of six workers in safety gear (hard hats, high-visibility vests, and coveralls) are standing in a line on a gravel surface. Behind them is a large industrial drilling rig with a tall derrick and various mechanical components. The background shows a flat, open landscape under a cloudy sky.

Strategy to establish and de-risk materiality

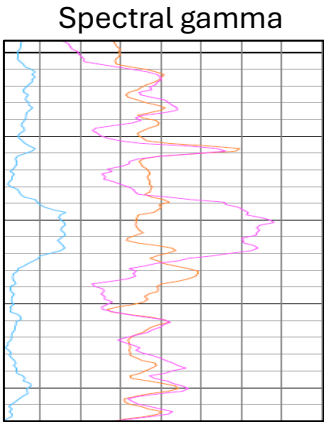
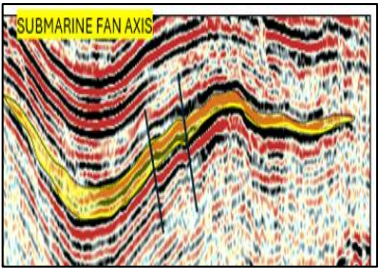
Material potential gas in place at 2 levels
Range net to PRD 739.2 to 1,903 BCF

Reservoir Interval	Contingent Resources – Gross GIIP (Gross Unrisked Recoverable) BCF		
Resource Case	P90	P50	P10
TGB-6 Net to PRD	54.8 (1C 41.0)	95.0 (2C 72.4)	177 (3C 151)
TGB-4 Net to PRD	300.41(224.81)	477.83(358.04)	676.76(507.00)
Reservoir Interval	Prospective Resources – Gross GIIP (Gross Unrisked Recoverable) BCF		
Resource Case	P90	P50	P10
TGB-6 Stratigraphic Trap Net to PRD 75%	384 (1U 288)	623 (2U 498)	1,050 (3U 889)

Independent Technical Resources Reports by Scorpion Geoscience Ltd.
21 June 2024 & 20 February 2026

Early-stage risks

- Reliable log analysis
- Variable permeability and porosity
- True gas saturations: considering clay-bound irreducible water
- Production techniques



>120 km2 biogenic gas basin

Define the seismic expression and tie to wells

Focus on gross interval of 300 metres

Characterise rock properties using latest data

Collaborate with proven expertise

NDA with Romanian company, Geo Line Solution S.R.L. (“Geo Line”)

Specific expertise in biogenic gas fields in Romania & western Ukraine

Compare potential producing analogues in **Stryi western Ukraine**

For context only western Ukraine has been producing biogenic gas

since 1924 with 111 billion cubic metres (3.92 trillion cubic feet)

of gas resources. Now largely depleted the fields have been converted

into **Europe’s largest natural gas storage network**: the Bilche-Volitsko-Uherske

facility holding up to 17.05 billion cubic metres (602 billion cubic feet).

MOU-6 Biogenic Gas Target – Preliminary Update

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MOU-6 well operations

Drilling completed within **20 days** guidance window

Spectral Gamma/Resistivity/Sonic/Neutron logs acquired

FMI and MDT logs acquired, isotube gas samples taken

Fine grained sandstone **samples** recovered

MOU-6 forward programme

Well completion and testing in progress

MOU-6 preliminary findings

Pre-drill seismic inversion consistent with interval thickening
TGB-6 Fan upper unit **thickens 13.2 to 21.2 metres** to NW

Dry gas on gas chromatograph **2.69%** at 445 – 448 metres

FMI log suggests finely laminated section

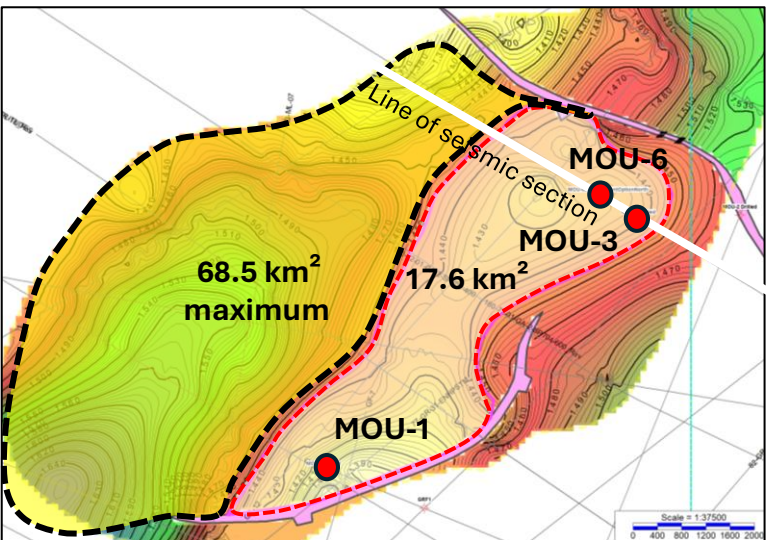
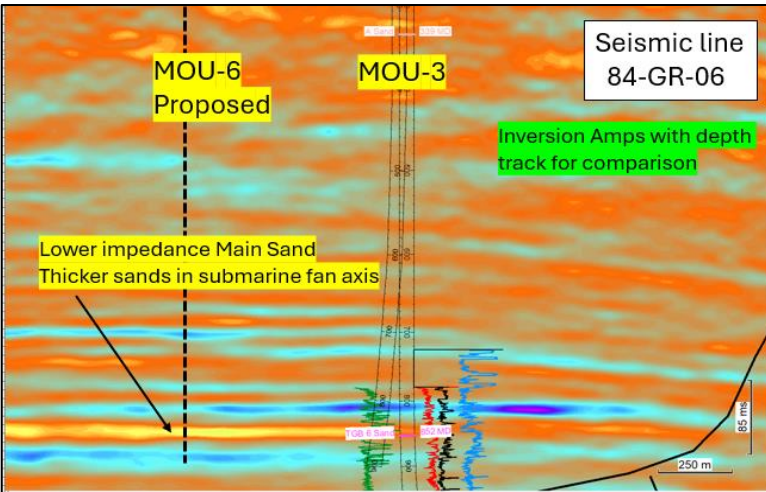
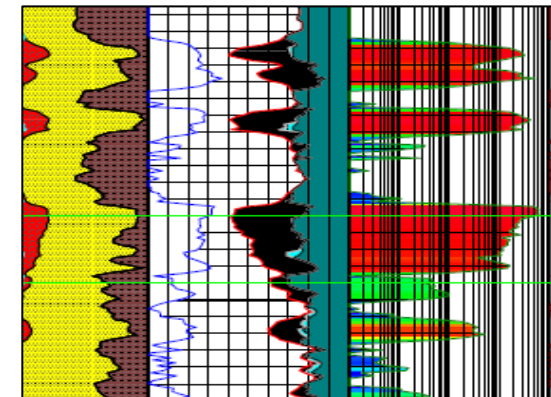
MDT measured **34.43 Md/cP** permeability at 813.27 metres

Structure validated: MOU-6 upper TGB-6 Fan **10 metres higher**

Good top & bottom seal for potential large stratigraphic trap



MOU-3 NuTech comparison



MOROCCO – An Under-supplied Gas Market

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Gas Supply and Pricing

Historically imported 90% of all consumed gas from Algeria

Currently **imports** LNG into Spain and regassifies into Maghreb Pipeline

Electricity needs growing at a sustained annual rate of about 5%¹

Moroccan Government committed to reducing dependency on imports

Clear energy policy focussed on **security** and sustainability

Morocco National Energy Strategy plan to add 3,000 MW power capacity

Alternative to **coal**

Natural gas plays a strategic role as a **bridging fuel**

Growing gas demand from domestic industry

Switch from liquid fuels to **lower carbon gas**

Moroccan **LPG** market demand is **equivalent to 71 bcf annually** of gas

Moroccan gas **supply imbalance** presents opportunity for **gas storage**

LPG for industry is not Government-subsidised

LPG import price at 11/10/26 **US\$16.5/mcf**

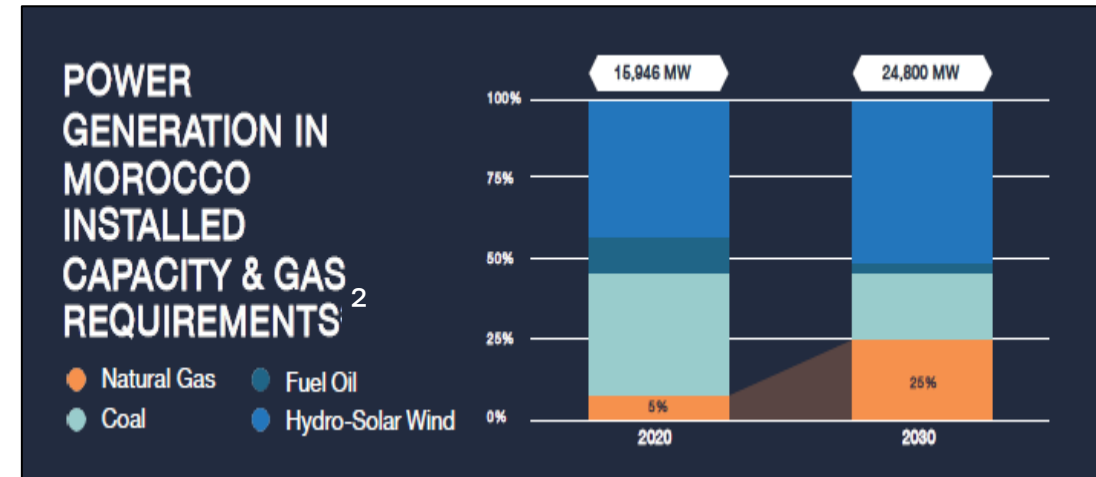
UK NBP gas price at 11/10/26 **£20.7/mcf**

Attractive fiscal terms (**10-year tax holiday**)

Supports domestic exploration

¹ EIA Energy Policies Beyond IEA Countries 2019 Morocco

Power growth linked to natural gas



² ONHYM 2021

Industrial market

Stranded – not connected to pipeline network

Ideal for virtual pipeline – trucked CNG or micro-LNG

Guercif located on key east-west highway



MOROCCO – Pathway to Monetisation

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Evolving Strategy as Gas Becomes the Key to Energy Security

Green Vote political dividend is waning:- **energy insecurity** intensifying and **living costs** inflating

Control of the **gas sector** is seen as **strategic** and is increasingly passing to international majors and governments

Many mid-cap independent oil and gas companies have sold or merged – traditional **farmout market squeezed**

Banks have consolidated – **lending** to the mid-cap oil and gas sector has been **reduced**

Morocco: **consolidation** with Sound Energy assets acquired by **Managem** and control of SDX's assets passing to **ONYHM**

Reality is to partner with local entity

At Moroccan subsidiary level

Strengths

Weaknesses

- ✓ Ideally **Partner** local downstream entity
- ✓ Shareholder agreement to **align interests**
- ✓ **Funding essential to share the risk & burden**
- ✓ **Cash** to reflect investment to date
- ✓ First call on **dividends on production**
- ✓ **Gas sales agreement:** market-sustainable price
- ✓ **No** downstream marketing and **transport costs**
- ✓ **Lease micro-LNG facility**
- ✓ **Put Option** to acquire remaining shares

- Brings **partner** with significant finance
- May assist with the approval processes
- PRD **proven operator**
- PRD **innovative** technical know-how
- PRD capability to develop **new concepts**
- PRD **low** project and overhead **costs**
- Service contractor **network**
- **Upstream partner** for new exploration
- **Good fit** with downstream distributor

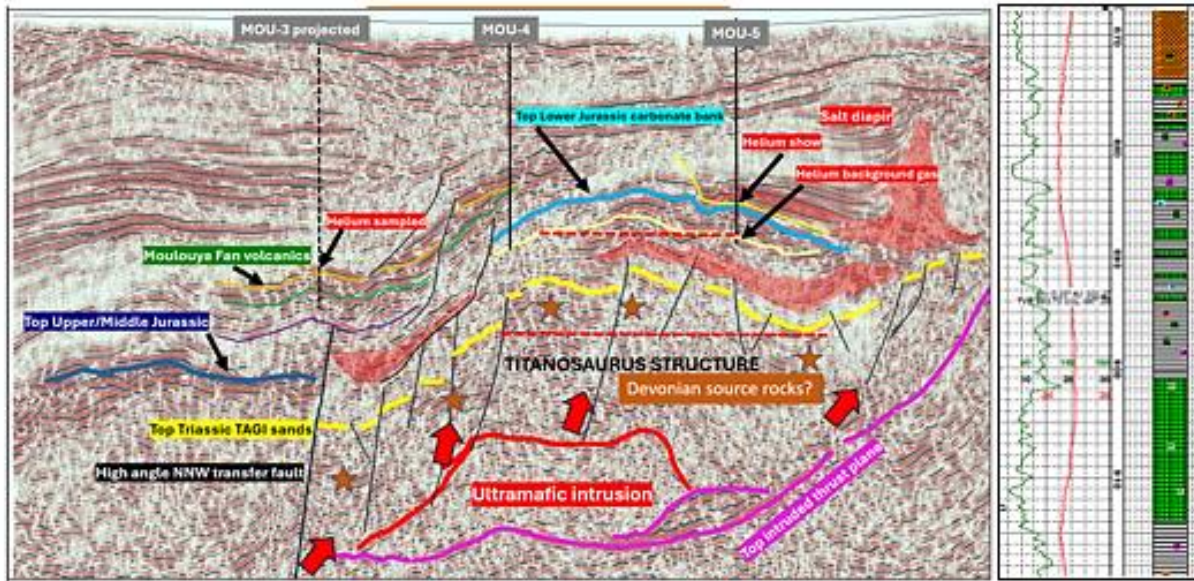
- **Risk adverse**
- PRD **inferior balance sheet**
- **Public** market under-valuation
- **Reduces** negotiating **leverage**
- **Cash burn** increases later
- Potential to be **squeezed out**
- **Confidentiality/Secrecy**
(at odds with public disclosures)

MOROCCO – 2025 Activities

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MOU-5 well (March 2025)



Drilled on budget

Jurassic target down-graded

Unexpected presence of mobilised salt

Presence of salt sets up **deeper Triassic target**

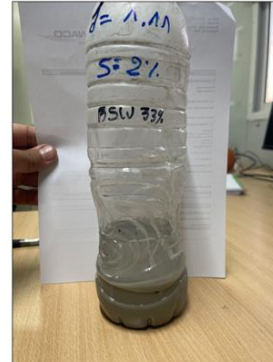
Also, potential for **gas storage** in salt

Helium gas chromatograph reading

Helium-trapping below deeper salt seal a possibility

Well suspended for potential deepening to Trias

Minimum depth **640 metres below** current well depth



MOU-3 rigless testing (August 2025)

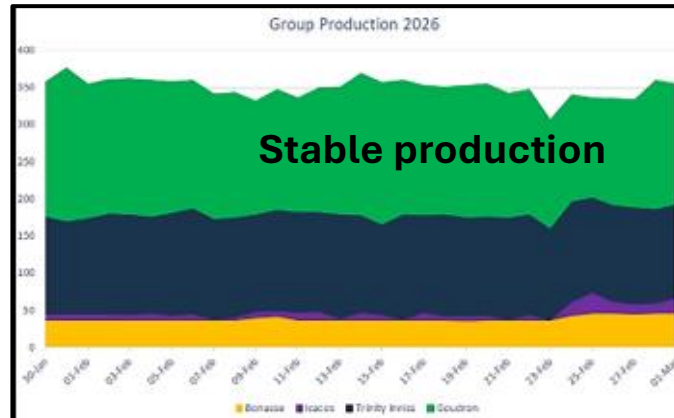
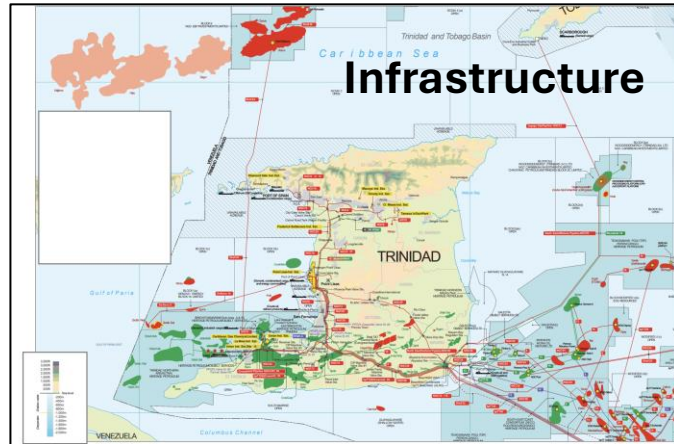
Samples of fine unconsolidated sand and mud filtrate

Analysis confirmed invasion by **heavy drilling mud**

New data evaluated and incorporated into MOU-6 **well design** and testing programme

TRINIDAD – 2025 Activities

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Focussed on acquiring production

Trinidad is a clear & **uncomplicated** pathway to monetisation

It is a major oil & gas province with **>100 years** of production

There is a diversified in-country **oil services sector**

Onshore there is significant scope for very **low risk drilling**

Trinidad attracts foreign **investors**

Acquisition of Inniss-Trinity, Icacos & Goudron

Established in-country **materiality** & Steeldrum subsidiary branding

Important access to infrastructure, gathering stations & **oil storage**

Created the administrative framework for **oil sales**

Set the foundation for **regulatory approval** for drilling of Snowcap-3

Critical to ensure Snowcap-3 passes quickly to **production**

Snowcap-3 value proposition

Snowcap-3 P50 recoverable resources of **8.73 million barrels**

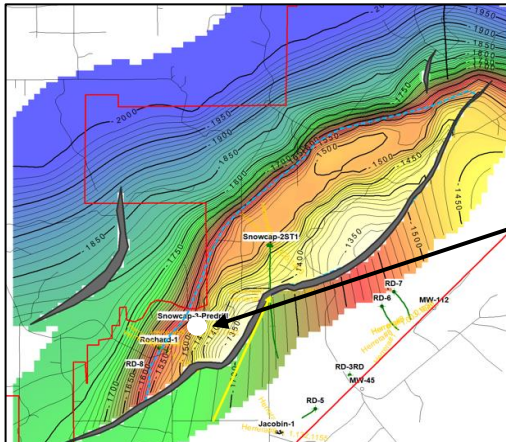
Initial production **300 bopd**

Undiscounted net-back **US\$32.6 per barrel** @ WTI US\$60/barrel

Independent Technical Resources Report 20 February 2026

TRINIDAD – The Snowcap Project

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Snowcap-3 well

Warm-stack **rig** preparing to mobilise

Civil engineering for well pad and **production facilities** ongoing

Environmental framework being updated for production operations

Well inventory-build progressing well: imported **long lead** items **in-country**

Drilling and geological programme **approved by the Ministry**

Draft **well testing** programme completed

Sales point agreed

Well to commence drilling during **November 2026**

Geological focus

Primary targets **Herrera #1, #2 & #8** oil sands

Herrera #1 Sand may be **over-pressured**

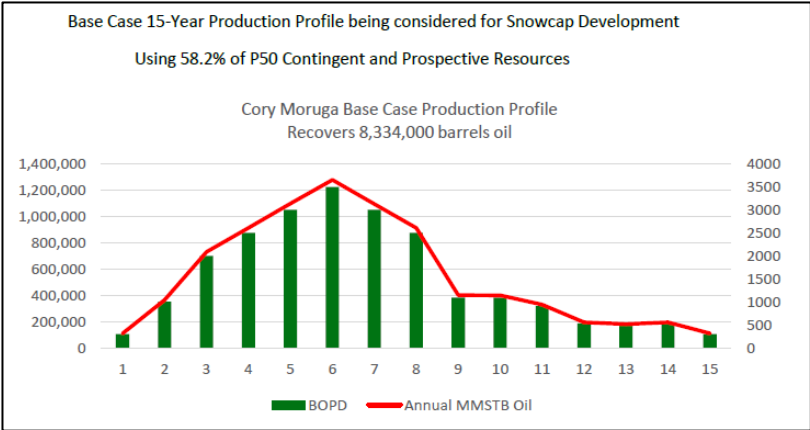
Establish **connected volume** from test data to determine next well location

TRINIDAD – The Snowcap Development



		Unrisked Volumetric Estimation
		Contingent Resources
		Herrera #8 Sand
Total Petroleum in place (PIIP) MMSTB	P90	4.57
	P50	5.94
	PMEAN	6.01
	ML	5.66
	P10	7.54
Recoverable Oil Resources MMSTB	P90	1.04 (1C)
	P50	1.40 (2C)
	PMEAN	1.42
	ML	1.26
	P10	1.84 (3C)
ASG BCF	P90	0.73
	P50	0.98
	PMEAN	0.99
	ML	0.88
	P10	1.29

Independent Technical Resources Report 20 February 2026



Snowcap-3 well

Moves prospective & contingent resources to **bankable proven**

Catalyst for production growing to **3,500 bopd** over next 6 years

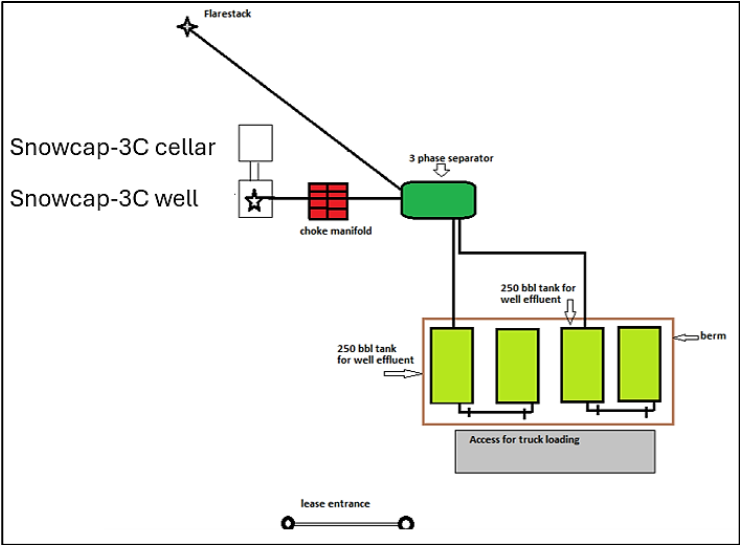
Wax treatments required

Potential for C02 EOR & gas re-injection for **secondary recovery**

Gas cap for potential **gas-to-power** for **data centres**

Simplified **development plan**

		Unrisked Volumetric Estimations						
		Prospective Resources						
		Herrera #1	Herrera #2	Herrera #3	Herrera #4	Herrera #5	Herrera #6	Herrera #7
Total Petroleum in place (PIIP) MMSTB	P90	9.01	4.59	2.35	1.83	4.73	5.65	6.87
	P50	15.97	7.54	3.62	2.97	6.75	8.08	9.97
	PMEAN	17.10	7.76	3.69	3.05	6.88	8.30	10.16
	ML	14.03	6.54	3.33	2.96	6.79	7.86	9.69
	P10	26.83	11.23	5.09	4.40	9.20	11.21	13.75
Recoverable Oil Resources MMSTB	P90	2.08 (1U)	1.07 (1U)	0.54 (1U)	0.42 (1U)	1.09 (1U)	1.31 (1U)	1.58 (1U)
	P50	3.77 (2U)	1.77 (2U)	0.85 (2U)	0.69 (2U)	1.58 (2U)	1.91 (2U)	2.34 (2U)
	PMEAN	4.05	1.83	0.87	0.72	1.63	1.97	2.41
	ML	3.40	1.64	0.75	0.63	1.45	1.70	2.14
	P10	6.37 (3U)	2.68 (3U)	1.24 (3U)	1.04 (3U)	2.22 (3U)	2.70 (3U)	3.32 (3U)
Associated Gas BCF	P90	1.46	0.75	0.38	0.29	0.76	0.92	1.11
	P50	2.64	1.24	0.60	0.48	1.11	1.34	1.64
	PMEAN	2.84	1.28	0.61	0.50	1.14	1.38	1.69
	ML	2.38	1.15	0.53	0.44	1.02	1.19	1.50
	P10	4.46	1.88	0.87	0.73	1.55	1.89	2.32



TRINIDAD – Goudron, Bonasse, Icacos & Inniss-Trinity

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Higher well deliverabilities

Goudron GY 664 **37 bopd**

Goudron GY 665 **18 bopd**

Rationalising well inventory

Cull more expensive, **low yield swabbing** wells

Efficiencies are supporting **operating profit**

Field operating & capital costs

Master Services Agreement with **Nabi** Construction¹

All field operating cost **carried**

All work commitments **carried** through production

Up to maximum **30%** of net **oil sales** less taxes and transport costs

Completed in 13 months to 30/09/26

5 new wells

5 heavy workovers

146 well interventions

Improvement in infrastructure, access roads & gathering stations

Electrification to **replace diesel** generator and improve efficiency

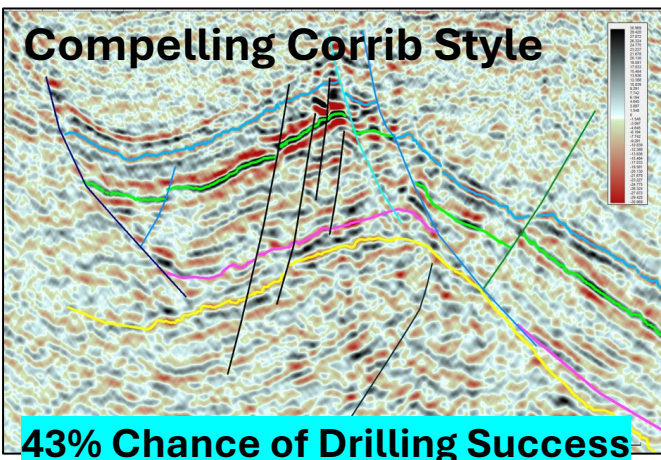
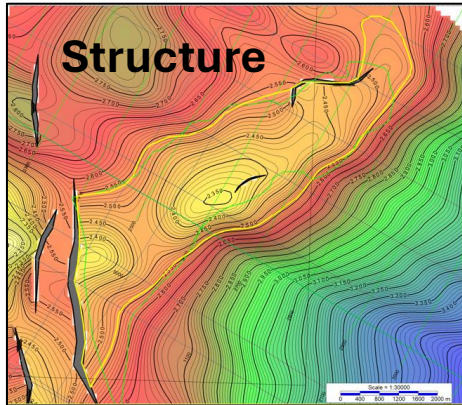
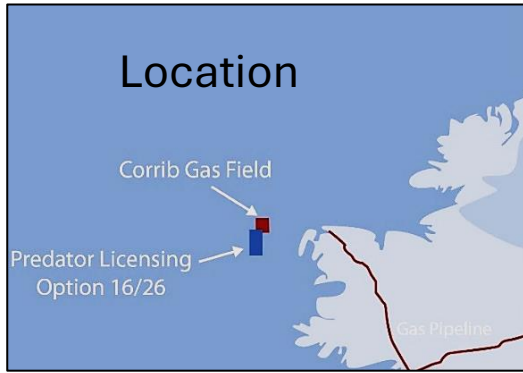
HSE enhancements necessary for handling increased production



¹ re-named Drilvora Energy Ltd.

IRELAND – Corrib South Gas for Scalable Exploration Growth and Gas Storage

Predator



Corrib South status – not factored into share price

DCCE GSRO regulators carrying out **financial review** based on latest submitted data

Accelerating Trinidad **production revenues** will potentially increase chances of an award

Award of licence will be catalyst for in-country funding – **Irish national pride** for **strategic control**

EU grants?

Updated seismic mapping

Supports in-place independently assessed Prospective **P10 gas resources** as announced

Enhances geological analogy with the producing **Corrib** gas field **18 kilometres** to northeast

Gas storage potential

Corrib gas field is depleting with **wasting infrastructure**

Ireland's only remaining offshore gas infrastructure connected to the **European grid**

Potential strategic gas storage site for **pipeline energy security**

Gas Network Ireland's Shannon FSRU project is **interruptible security** relying on **LNG vessels**

Middle East Conflict shows the **FSRU** design project is fatally flawed and **costly** for **consumers**

Corrib reservoir geology **well suited** to high well injection & delivery rates: **63 MM CFGPD**

All-time Share Price Performance from IPO

Predator



Fundamentals since IPO

471 RNS's

O to **100+ MM BOE** unrisked 2C in-place added

14 wells drilled by end 2026

2 acquisitions of **4 producing fields** added

Average **300 bopd** production added

Operate all licences and assts

Undiluted project equity since IPO

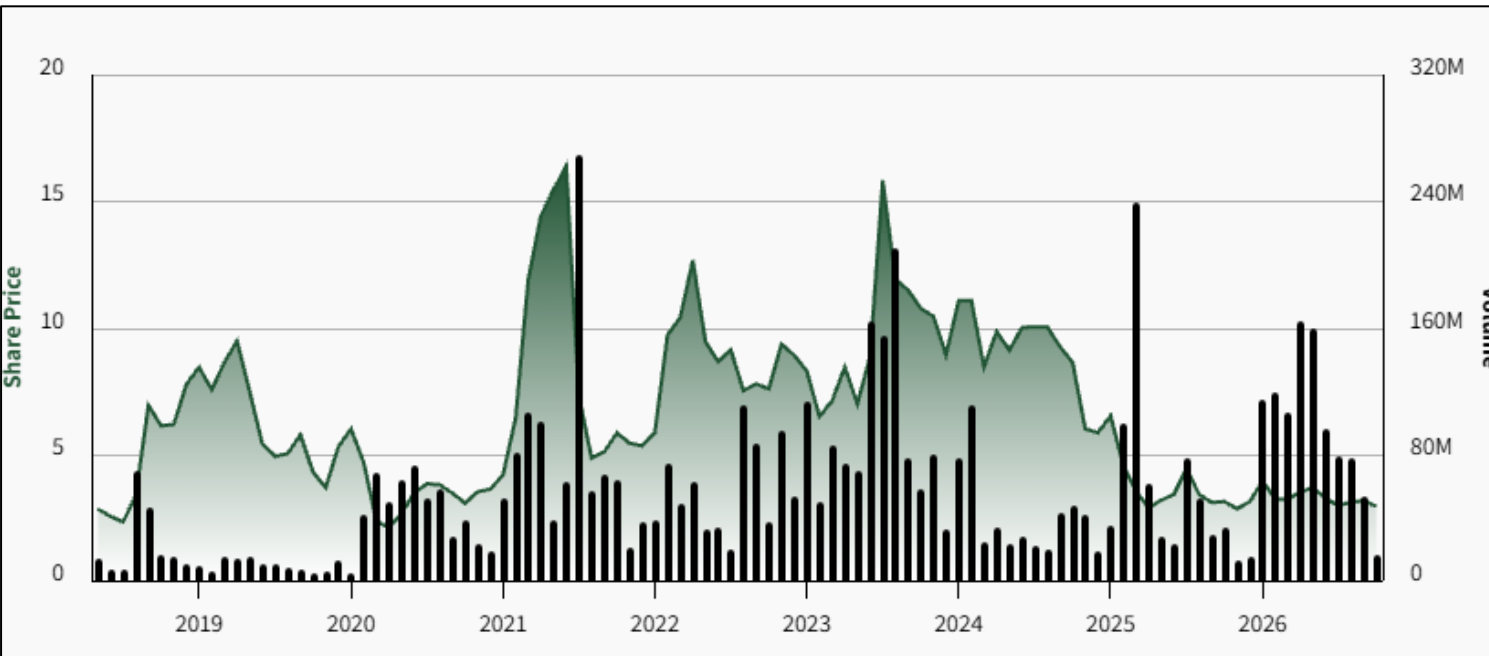
No bank debt or loans

Never missed a regulatory accounting **deadline**

Excellent **share liquidity**

Share price **spikes** linked to lead-up to drilling

Fund-raising to finance **drilling** is the **catalyst**



At 12/10/26

Financials¹



Summary

- **Cash** £6.6 million (up 440%)
- **Restricted Cash** £1.5 million (unchanged)
- **Production Revenues** £1.5 million (up 2,145%)
- **Trinidad Operating Profit** £283,041 (up 423%)
- **Operating Loss** £0.9 million (down 52.63%)
- **Intangible assets** £27.3 million (up 4.2%)
(impairments none)
- **Administrative costs** £710,494² (down 12.56%)
- **Exchange movements** £341,563 loss

Going Concern for 12 months

¹ Based on Interims Statements for the period to 30 June 2026

² Excludes £489,506 which were first time inclusion costs for the group of companies acquired from Challenger Energy Group plc.

Cash raises

1 January 2025 to 30 June 2026

- February 2025 - £2.0 million accelerate well planning long lead well inventory
- July 2025 - £1.0 million Challenger acquisition
- January 2026 - £4.5 million Snowcap-3 drilling
- May 2026 - £3.0 million Snowcap-3 drilling MOU-6 drilling

4 banking relationships

Barclays Jersey	corporate
Republic Trinidad	operations
Scotiabank Trinidad	operations
Saham Bank Morocco	operations

Environmental, Social and Governance (ESG)

Sustainable business with ESG at its core & under-pinned by production



Supporting local olive tree farmers opening new area for

- Improving local roads and tracks
- Providing financial recompensation
- Managing water extraction

MAD 4,127,683 spent on services and employment of local people in an area where there is little to no industry



Ongoing Community Engagement



Ensuring local communities are well informed of our operational timeline and footprint is core to maintaining mutually beneficial relations

Reduction in C02 emissions



Through electrification eliminating use of diesel
C02 sequestration experience integral to Trinidad's long-term energy policy
Replacing coal-fired power by gas is a national Moroccan strategy objective



Portable CO2 EOR injection system

Next Critical Steps

Predator



Balanced portfolio poised for production growth and business development focussed on energy insecurity and rising costs specific to the geography of our operations and aligned with strategic national objectives

Well test MOU-6

Catalyst

Partnering up

Conclude discussions

Monetisation

Benefits all stakeholders



Drill Snowcap-3

Perforate and test

Extended test

Early production

Revenue generation

Prepare for Snowcap-4



Goudron

Drill up to 2 wells

“Easy win” production

Discretionary cash

Stranded gas project

Spin off SPV?



Our innovation

Leverage to partner up

First mover

Unconventional biogenic gas

Helium potential in Trias

Natural gas storage

Handling CO2

Prepare MOU-5 re-entry
Helium well



Opportunistic approach

Favourable commodity prices

Focus on energy security

Cost of living crisis

Energy transition

Gas fuel of interruptible choice

In-country presence material

Relationships strong



Africa's upstream sector is drawing serious capital, \$43 billion in capex and nearly a third of the world's high-impact exploration in 2026 alone

source Wood Mackenzie Africa Energy Week 2026

Focussed on production and drilling

Index: LSE / Epic: PRD / Sector: Oil & Gas

Predator



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